# INFORMATION

ROCKY FLATS ENVIRONMENTAL
TECHNOLOGY SITE
EMD OPERATING
PROCEDURES MANUAL
VOLUME III: GEOTECHNICAL

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Procedure No.:
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02/08/95

Organization: Environmental Management

#### THIS IS ONE VOLUME OF A SIX VOLUME SET WHICH INCLUDES:

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VOLUME III: GEOTECHNICAL (GT)
VOLUME IV: SURFACE WATER (SW)
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GT.01	Logging Alluvial and Bedrock Material	2	05/12/92
94-DMR-001007	LIMITED SCOPE - Section GT.01 Text and Form GT.1A Modification	2	06/01/94
GT.02	Drilling and Sampling Using Hollow Stem Auger Techniques	2	05/12/92
93-DMR-000955 93-DMR-000960 94-DMR-000382	Form GT.2A Modification QC Sample Collection Modification Approval Process and Sampling Collection Modification	2 2 2	01/10/94 01/10/94 03/28/94
94-DMR-000405 94-DMR-000995	Sample Liner Taping Changes LIMITED SCOPE - Section GT.02 Text Modification	2	03/28/94 06/01/94
GT.03	Isolating Bedrock from Alluvium with Grouted Surface Casing	2	05/12/92
93-DMR-000956 94-DMR-000418 •95-DMR-000088	Form GT.3A Modification Advanced Notification to the State of Colorado Haliburton Surface Casing Installation procedure	2 2 2	01/10/94 04/22/94 02/08/95
GT.04	Rotary Drilling and Rock Coring	2	05/12/92
93-DMR-000957 94-DMR-000419 94-DMR-000935	FORM GT.4A Modification Advanced Notification to the State of Colorado Procedure Modification to Allow Sonic Drilling Technique Usage	2 2 2	01/10/94 04/22/94 06/01/94
GT.05	Plugging and Abandonment of Boreholes	2	05/12/92
93-DMR-000961.	Form GT.5A Modification	2	01/10/94

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GT.06	Monitoring Wells and Piezometer Installation	2	05/12/92
94-DMR-000801	CO Regulatory Statute Reference Citations and Text Modification	2	06/01/94
94-DMR-000994 94-DMR-002107	LIMITED SCOPE - Section 6 Text Modification TEMPORARY LIMITED SCOPE - IHSS 110 Screen	2	06/01/94
94-DIVIN-002107	Modifications	2	EXPIRED
94-DMR-002349	LIMITED SCOPE - Installation of Mini Wells	2	12/22/94
GT.07	Logging & Sampling of Test Pits and Trenches	2	05/12/92
94-DMR-000276	Section GT.07 and form Modifications	2	02/28/94
GT.08	4-E42-ER-OPS-GT.08 - Surface Soil Sampling	3	01/25/94
94-DMR-000133	Sampling Modifications	3	02/04/94
94-DMR-000229	Editorial Correction GT.08	3	03/14/94
94-DMR-000857	LIMITED SCOPE - Expansion of Scope of 94-DMR-000133	3	07/19/94
GT.09	Soil Gas Sampling and Field Analysis	2	05/12/92
94-DMR-000431	Calibration Occurrence Clarification	2	04/11/94
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94-DMR-002036	TEMPORARY LIMITED SCOPE - Interagency Agreeme Air Volocity Measurement Required	ent 2	EXPIRED
GT.10	Borehole Clearing	2	05/12/92
GT.11	Plugging and Abandonment of Wells	2	05/12/92
93-DMR-000962	Form GT.11A Modification	2	01/10/94
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GT.15	Geophysical Borehole Logging	2	05/12/92
GT.17	Land Surveying	2 .	05/12/92
94-DMR-000560	Text Modification	2	05/06/94

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GT.18	Surface Geophysical Surveys	2	05/12/92
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GT.19	Field Gas Chromatographs	2	05/12/92
GT.20	Procedures for Soil Interstitial Water Sampling and Sampler Installation	2	05/12/92
94-DMR-000297	Section GT.20 and form Modifications	2	02/28/94
GT.21	Cone Penetrometer Testing	1	05/12/92
GT.24	Approval Process for Construction Activities on or Near Individual Hazardous Substance Sites (IHSSs)	0	05/12/92

DOCUMENT MODIFICATION REQUEST (DMR)

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			001 for Processing Instructions.  formation (Except Signatures)	1. Date January 24, 1995 NFORMAN DELANCE DISTRICTION OF THE PROPERTY OF THE PR	, , ,
2. Existing Document Number/Revision 5-21000-OPS-GT.3/Rev.2		Revision	3. New Document Number or Document Number if it is Revision N/A	3. New Document Number or Document Number if it is to be changed with this Revision N/A	
_		ne/Phone/Pa 84/5904/080	ge/Location	5. Document Title: Isolating Bedrock from the Alluvium	with Grouted Surface Casing
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<u> </u>	ther	10. Step		☐ Nonintent Change ☐ Editorial Correction ☐	Cancellation
8. Item	9. Page 5 of 10	5.1.1	<u> </u>	11. Proposed Modifications	
2	6 of 10	5.2			
3	6 of 10	5.3	Replace Section 5.3 as follows: 5.3 SURFACE CASING INSTALLATION AND SEALING PROCEDURES  Surface casing will be installed by one of the three procedures described in this section. Method 1 is the preferred method for installing surface casing at RFETS because it reduces the waste volume of grout and it can be used in holes of all depths. The project specific field sampling plan can specify which		
	method or defer one of the three methods depending on field conditions encountered and preference of the EG&G project manager or designee.  Method 1 Install surface casing by placing the casing into the borehole, filling the casing with grout and then forcing the grout from within the casing by pushing a rubber plug down the casing thus displacing the grout out through grout ports at the bottom of the casing. Implementing this method is intended to provide a uniform seal from the base of casing to ground surface. Figure GT.3-1 depicts the casing installation described below.  (1) Measure the borehole total depth using a weighted tape measure. Calculate the volume of grout required for the annular space between the casing and			the casing by pushing a hod is intended to provide a	
	the borehole wall. Increase the volume by 10 to 30 percent depending on drilling conditions and diameter of borehole.  (2) Drill or cut three equally spaced 1 inch diameter holes, slots, or triangles (grout ports) into the wall of the casing immediately above the bottom of the casing. The distance between the bottom of the casing and the holes will not exceed the length of the rubber plug.  (3) Lower the surface casing into the borehole through the augers or drill casing.			ly above the bottom of the	
			(4) Remove the augers and pump the calculated grout volume into	the surface casing.	
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Refer to 1-A01-PPG-001 for Processing Instructions.

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		10. Step	11. Proposed Modifications	
8. Item	9. Page	10. Step	11. Proposed Modifications  (5) Place a rubber or equivalent plug, intended for displacing the grout from within the surface casing, inside the surface casing and force it down to within 0.25 to 0.5 foot of the bottom of the surface casing using drill rods or water pressure. Add RPETS potable water to the inside of the casing as the plug is being forced down. The water will aid in equalizing the pressure of the grout on the plug until the grout has set. After grout has been observed at ground level on the outside of the surface casing, the depth of the plug will be checked with the tape measure.  (6) Place a protective cover over the top of the surface casing and allow the grout to set for at least 24 hours.  (7) After the grout has set, drill out the grout and plug to a depth of 2 to 3 feet from the bottom of the surface casing and remove or change out the fluid from the borehole by air lift methods or balling.  Method 2  Method 2 is the same as Method 1 with the following modifications. The surface casing may be installed by filling the borehole with grout as the augers are removed, placing the casing into the grout filled borehole after auger removal, and then forcing the grout from within the casing using a rubber plug.  Method 3  Place surface casing with threaded PVC cap or rubber plug on bottom end into borehole. Fill surface casing with potable water to ensure positive pressure. Following installation of surface casing. If the borehole a numlus does not contain water, potable water will be added to hydrate the pellets prior to grouting. Following the installation of the hentonite seal the grout seal will be emplaced in the annulus. The grout will be emplaced by means of a tremie pipe. The grout will be allowed to set for 24 hours before advancing the borehole.	
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12. Justification (Reason for Modification, EJO#, TP#, etc.)				

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2	3, 9-10	01/10/94	93-DMR-000956
ome	5, 6, 8-9	<b>0.2/08</b> /95	95-DMR-000088
9	Form GT.3	01/10/94	93-DMR-000957

TOTAL NUMBER OF PAGES (including forms): 17

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- Pre-approved water from a potable source (see SOP FO.3, General Equipment Decontamination)
- Plastic Sheeting

#### 5.1.1 Casing Requirements

Surface casing will consist of new schedule 80 poly-vinyl chloride (PVC) or steel well casing. PVC casing will be used for nominal casing diameters of 6 inches or less. Larger casings will be steel. Joints will be water-tight threaded couplings made without welds, solvents or lubricants. The casing will be embedded into the top of bedrock and extend to approximately 1 foot above the ground surface. Casing centralizers will be attached to the casing to allow uniform grouting. At least 2 centralizers will be required, one within 5 feet of the bottom and the other within 5 feet of the top of the casing. All surface casing will be free of foreign material and will be decontaminated according to SOP FO.3, General Equipment Decontamination. Decontaminated casing will be stored in plastic sheeting or kept on clean racks prior to use.

### 5.1.2 Grout Requirements

The grout mixture will consist of a cement and reduced pH bentonite grout (American Colloid Pure Gold or approved equivalent) mixed according to the manufacturer's recommendations. The mixture will contain 5 to 10 percent bentonite by weight and have a minimum density of 13 to 15 pounds per gallon after mixing. The density will be measured using a mud balance.

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methods, their use may be outlined in a project-specific work plan. Drilling equipment including the rig, augers, drill rods, and samplers will be decontaminated according to SOP FO.3, General Equipment Decontamination, and SOP FO.4, Heavy Equipment Decontamination. The borehole will be of sufficient diameter to allow 2 inches of grout between the casing and the borehole. Each borehole location will be cleared according to SOP GT.10, Borehole Clearing, before drilling.

The embedment of casing into the bedrock will be a minimum of 3 to 5 feet into the weathered bedrock. However, the intent is to place the bottom of the casing approximately 3 feet below the interface describing a substantial reduction in hydraulic conductivity. If the uppermost weathered bedrock is highly weathered and/or fractured, this embedment depth will be adjusted downward. Based on field experience at RFP, casing may be emplaced to depths of up to 60 feet in highly weathered or fractured bedrock to ensure a good seal. When very shallow, bedrock boreholes are augered to total depth in uncontaminated areas, surface casing will not be used. Instead, the borehole will be drilled and grouted in one day.

Surface casing will be emplaced to a depth that will isolate the upper hydrostratigraphic unit (UHSU) from the lower hydrostratigraphic unit (LHSU). If unweathered claystone is encountered at the base of the UHSU, surface casing will be embedded a minimum of 3 feet into the LHSU. If the core samples indicate siltstone or sandstone immediately below the base of the UHSU, drilling will continue until a minimum of 3 feet of unweathered claystone is encountered, then the surface casing may be installed.

#### 5.3 SURFACE CASING INSTALLATION AND SEALING PROCEDURES

Surface casing will be installed by one of the three procedures described in this section. Method 1 is the preferred method for installing surface casing at RFETS because it reduces the waste volume of grout and it can be used in holes of all depths. The project specific field sampling plan can specify which method or defer to one of the three methods depending on field conditions encountered and preference of the EG&G project manager or designee.

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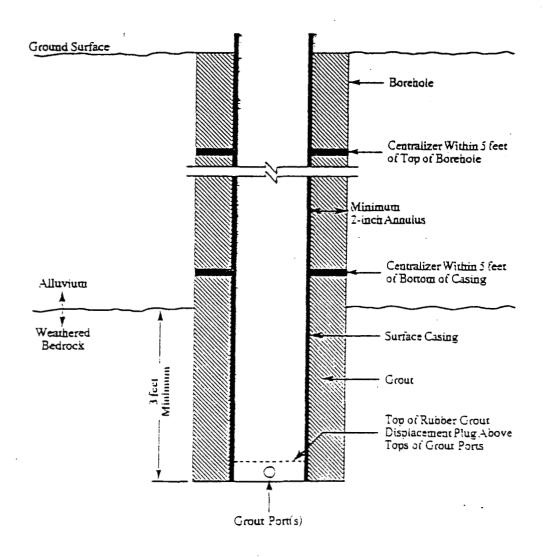
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FIGURE GT.3-1 SCHEMATIC DIAGRAM OF GROUTED SURFACE CASING



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#### Method 1

Install surface casing by placing the casing into the borehole, filling the casing with grout and then forcing the grout from within the casing by pushing a rubber plug down the casing thus displacing the grout out through grout ports at the bottom of the casing. Implementing this method is intended to provide a uniform seal from the base of casing to ground surface. Figure GT.3-1 depicts the casing installation described below.

- (1) Measure the borehole total depth using a weighted tape measure. Calculate the volume of grout required for the annular space between the casing and the borehole wall. Increase the volume by 10 to 30 percent depending on drilling conditions and diameter of borehole.
- (2) Drill or cut three equally spaced 1 inch diameter holes, slots, or triangles (grout ports) into the wall of the casing immediately above the bottom of the casing. The distance between the bottom of the casing and the holes will not exceed the length of the rubber plug.
- (3) Lower the surface casing into the borehole through the augers or drill casing.
- (4) Remove the augers and pump the calculated grout volume into the surface casing.
- Place a rubber or equivalent plug, intended for displacing the grout from within the surface casing, inside the surface casing and force it down to within 0.25 to 0.5 foot of the bottom of the surface casing using drill rods or water pressure. Add RFETS potable water to the inside of the casing as the plug is being forced down. The water will aid in equalizing the pressure of the grout on the plug until the grout has set. After grout has been observed at ground level on the outside of the surface casing, the depth of the plug will be checked with the tape measure.

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- (6) Place a protective cover over the top of the surface casing and allow the grout to set for at least 24 hours.
- (7) After the grout has set, drill out the grout and plug to a depth of 2 to 3 feet from the bottom of the surface casing and remove or change out the fluid from the borehole by air lift methods or bailing.

#### Method 2

Method 2 is the same as Method 1 with the following modifications. The surface casing may be installed by filling the borehole with grout as the augers are removed, placing the casing into the grout filled borehole after auger removal, and then forcing the grout from within the casing using a rubber plug.

#### Method 3

Place surface casing with threaded PVC cap or rubber plug on bottom end into borehole. Fill surface casing with potable water to ensure positive pressure. Following installation of surface casing in the borehole, a 2 to 3 foot thick bentonite seal consisting of 1/4 inch bentonite pellets will be placed at the bottom of the annulus surrounding the surface casing. If the borehole annulus does not contain water, potable water will be added to hydrate the pellets prior to grouting. Following the installation of the bentonite seal the grout seal will be emplaced in the annual space between the augers or drill casing and the surface casing. Upon removal of each section of auger or drill casing, additional grout will be added to the annulus. The grout will be emplaced by means of a tremie pipe. The grout will be allowed to set for 24 hours before advancing the borehole.

### 6.0 DOCUMENTATION

All information required by this SOP will be documented on the Borehole Log Form (Form GT.1A) and on the Surface Casing Installation Field Activities Report form (Form GT.3A) Daily Field Drilling Activities Report Form (Form GT.2A). Form GT.32A will be filled out for each day of drilling at a given borehole location; and, in situations where more than one boring is drilled and completed per day per drill rig, at least one form will be completed per boring. The borehole log will include information on subsurface material classification and lithology. The Daily Field Drilling

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Activities Report will include the following information and have space for comments and documentation of general observations:

- Project name and borehole identification
- Subcontractor
- Location code
- Date
- Weather conditions
- Driller and drilling company
- Geologist and other crew members
- Equipment descriptions (rig, etc.)
- Borehole depth and diameter

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- Water level
- Sample number
- Depth-to-bedrock
- OC Code
- Casing diameter and depth
- Time
- Type of easing (schedule, wall thickness, grade, etc.)
- OVM and RAD readings
- Casing stick up (measured height above ground level)
- Centralizer types and depths
- Quantity-and-composition of grout (including coment/grout mix-ratio and weight in lb/gallon)
- Joint/coupling-description
- End-of-day status
- Chronological record of activities

The above information shall be entered into the field data capture program (Datacap) (see procedure FO.14, Field Data Management).